The Morenci Water & Electric (

0000113073

ORIGINAL

401 Burro Alley P.O. Box 68 Morenci, AZ 85540 Telephone (928) 865-2229 Facsimile (928) 865-5261

June 16, 2010

Docket Control Center Arizona Corporation Commission 1200 West Washington Street Phoenix, AZ 85007

Arizona Corporation Commission

DOCKETED

JUN 2 1 2010

Re:

Purchase Power Fuel Adjuster

Docket: E-01049A-97-0677, Decision #49576

Reports for May 2010

DOCKETED BY

100

Dear Staff:

Please find enclosed forms FA-1, FA-1A, FA-1B, FA-1C, FA-2, FA-3, and Power Purchase Data for the above referenced month.

- Tucson Electric Power in the amount of \$79,271.89
- Tucson Electric Power in the amount of \$246,125.00
- Tucson Electric Power in the amount of \$2,108,044.00
- Freeport McMoRan Copper & Gold Energy Services, LLC in the amount of \$2,732,780.72

Please let me know if you have any questions or comments.

Sincerely,

Ruel A. Rogers, Jr.

Superintendent

RAR/dl

Enclosures(13 sets)

XC:

B. Bozzo, ACC w/encl.

H. Garz, FMI w/encl

B. Keene, ACC w/encl.

File PPFA 2010

CORP COMMISSION

RECEIVED

THE MORENCI WATER & ELECTRIC COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1 For the Month of May, 2010

Line 1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$			(464,150)
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	кwн	<u>2,201,705</u>		
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	кwн	104,627,239		
2C.	Special Contract Sales not subject to PPFA per Decision No. 60807 dated Apr 8 1998	кwн	102,425,534		
3.	ACTUAL COST OF PURCHASED POWER:	\$	<u>4,370,177</u>		
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH		<u>0.041769</u>	
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.54712 Dated 10/10/85	\$/KWH	0.075220	·	
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.61298 Dated 12/98, Updated Decision No.	\$/KWH 61705 Dated 5/99	(0.027000)		
7.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.67676 dated 03/05	\$/KWH	<u>0.000000</u>		,
8.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6+ Line 7)	\$/KWH		0.04822	
9.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH		(0.006451)	
10.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$			(14,203)
11.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$			<u>0</u>
12.	PREAPPROVED DSM COSTS: From FA-1B	\$			<u>0</u>
13	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$			(478,353)

THE MORENCI WATER & ELECTRIC COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1A ADJUSTMENTS TO BANK BALANCE DETAIL For the Month of May, 2010

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

ADJUSTMENTS TO BANK BALANCE: (Transfer amount to FA-1, Line 10.)

\$0.00

THE MORENCI WATER & ELECTRIC COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1B PREAPPROVED DSM COST DETAIL For the Month of May, 2010

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME		TIME PERIOD	TO DATE	THIS MONTH
	,	APPLICABLE	COSTS CLAIMED	CLAIMED
			CUMULATIVE	COSTS

NONE

TOTAL DSM COSTS CLAIMED THIS MONTH (Transfer amount to FA-1, Line 11.)

\$0.00

THE MORENCI WATER & ELECTRIC COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1C For the Month of May, 2010

Supplemental report for Decision No. 61298 dated December 1998

	• • • • • • • • • • • • • • • • • • • •			
Lir 1	. ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$		<u>0</u>
2	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>0</u>	
3	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.61298 Dated 12/98	\$/KWH	0.000000	
, 4	NET CHANGE TO BANK BALANCE: (Line 2 x Line 3)	\$		<u>0</u>
5	ENDING BANK BALANCE: (Line 1 + Line 5)	\$		<u>0</u>

THE MORENCI WATER & ELECTRIC COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-2 For the Month of May, 2010

ine						
1.	COMPANY NAME: THE MORENCI WATER & ELECTRIC COM	PANY				
2.	MAILING ADDRESS: P.O. BOX 68 - MORENCI, AZ. 85540					
3.	CONTACT PERSON: RUEL A. ROGERS, JR.					
4.	CONTACT TELEPHONE NUMBER: (928) 865-6971					
	GENERATION					
5.	GAS GENERATION	(\$)				
6.	OIL GENERATION	(\$)		-		ŧ
7.	COAL GENERATION	(\$)		_		
8.	OTHER GENERATION (Identify)	(\$)				
	TOTAL GENERATION COSTS	(\$)	Α.		0	
	PURCHASED POWER			_	<u></u>	
9.	BASE METER CHARGE	(\$)	e.			
10.	DEMAND CHARGE	(\$)		_		
				_		
11.	ENERGY CHARGE	(\$)				
	TOTAL PURCHASED POWER COSTS (Including Special Contract Per Decision No. 60807)	(\$)	В.		4,370,176.86	
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)				\$4.370.176.86
	(Total of Elife Strain 118)					
13.	KWH	(KWH)				
	Generated			0	•	
	Purchased Special Contract (Per Decision No 60807)			102,425,534		* .
	Purchased			4,370,177		
	TOTAL KWH GENERATED/PURCHASED				<u>106,795,711</u>	
14.	COST PER KWH	(\$/KWH)			0.040921	
17.	(Line 12/Line 13)	(WILLARLI)			<u>0.040321</u>	
15.	UNACCOUNTED FOR KWH'S					
	Line Loss	(KWH)		(12,598)		
	Own Use	(KWH)		<u>5,915</u>		

THE MORENCI WATER & ELECTRIC COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-3 For the Month of May, 2010

ne				
. <u> </u>		SALES (KWH)		
Reside	ential		<u>898,798</u>	
Comm	nercial - (small)			
Comm	nercial - (small)			
Indust	rial		<u>1,302,907</u>	
Irrigati				
Munici	•			
Whole			•	
Other	Sales (Special Conti	ract Sales per Decision No. 60807 Dated April 8, 1998)	<u>102,425,534</u>	
		TOTAL SALES (KWH)	· · · · · <u> </u>	104,627,2
(Total	KWH Sales SHOUL	D Agree with number on FA-1, Line #2.)		
		SALES(\$)		
Reside	ential		\$102,531.07	
Comm	ercial - (small)			
Comm	ercial - (small)			
Industr	rial		<u>\$133,697.09</u>	
Irrigatio	on	•		
Munici	pal			
Whole				
		101 5 11 11 00007 5 11 10 1000		
Other :	Sales (Special Conti	act Sales per Decision No. 60807 Dated April 8, 1998)	<u>\$4,490,662.34</u>	
Other	Sales (Special Conti	act Sales per Decision No. 60807 Dated April 8, 1998) TOTAL SALES (\$)	<u>\$4,490.662.34</u>	\$4,726,890.
Other	Sales (Special Conti		\$4,490.662.34 —	\$4,726,890.
Other	Sales (Special Conti		\$4,490.662.34 —	\$4,726,890.
Other	Sales (Special Conti		\$4,490.662.34 ==	\$4,726,890.
		TOTAL SALES (\$)	\$4,490,662,34 —	\$4,726,890.
	N U M B E F			\$4,726,890.
Reside	N U M B E F	TOTAL SALES (\$)	\$4,490.662.34 ————————————————————————————————————	\$4,726,890.
Reside Comm	NUMBE Fential	TOTAL SALES (\$)		\$4,726,890.
Reside Comm Comm	N U M B E pertial ercial - (small) ercial - (small)	TOTAL SALES (\$)	<u></u> 2 <u>.055</u>	\$4,726,890.
Reside Comm Comm Industr	N U M B E pertial ercial - (small) ercial - (small) rial	TOTAL SALES (\$)		\$4,726,890.
Reside Comm Comm Industr Irrigatio	N U M B E F ential ercial - (small) ercial - (small) rial on	TOTAL SALES (\$)	<u></u> 2 <u>.055</u>	\$4,726,890
Reside Comm Comm Industr Irrigatic	NUMBER ential ercial - (small) ercial - (small) nial on pal	TOTAL SALES (\$)	<u></u> 2 <u>.055</u>	\$4,726,890.
Reside Comm Comm Industr Irrigatic Munici Whole:	NUMBE Fential ercial - (small) ercial - (small) rial on pal	TOTAL SALES (\$)	<u>2.055</u> <u>264</u>	\$4,726,890.
Reside Comm Comm Industr Irrigatic Munici Whole:	NUMBE Fential ercial - (small) ercial - (small) rial on pal	TOTAL SALES (\$)	<u></u> 2 <u>.055</u>	\$4,726,890.5

THE MORENCI WATER & ELECTRIC COMPANY Miscellaneous Power Purchase Data

Excludes Special Contract Sales
For the Month of May, 2010

	<u>K.W.H.</u>	<u>Percent</u>	<u>K.W.</u>
Total Sales	104,627,239	100.0%	
Total Own Usage	5,915	0.0%	
Total System Losses	-12,598	0.0%	
Total Purchased Energy	104,620,556		
System Losses-Rolling annual average		<u>-0.01%</u>	
MWE Billed Peak		ı	N/A
MWE Load Factor as Billed	N/A		
*MWE/PDC Coincidental Peak Demand		1	N/A
*MWE/PDC Coincidental Load Factor	N/A		
*Per Prem Bahl's Calculations 6/17/91			
MWE Actual Peak Per 3 MWE Totalizers		١	I/A
MWE Actual Load Factor Per 3 MWE Totalizers	N/A		



P.O. Box 711 M/S DS204 Tucson, Arizona 85702 Phone: 520-917-8773 Fax: 520-917-8789

INVOICE

Morenci Water & Electric

Attn: Ruel Rogers P.O. Box 68 Morenci, AZ 85540 Invoice Date:

June 2, 2010

Customer No:

TEP 0311 MWE 904

	escription		-		Charges	Credits	Amount
Charges in accordance with Service Shedu	les "A", "B", "C"	', "D", "E"	and "F"	_			
of the Control Area Services Agreement da					1		}
Month of: May 2010							
Control Area Services:							
Administrative	193,802	kW @	0.0128		2,480.67		2,480.6
Reactive Supply & Voltage Control		kW @	0.1610		31,202.17		31,202.1
Regulation & Frequency Response	2,167	kW @	12.0850	/ kW	26,188.20		26,188.2
nergy Imbalance - Outside Bandwidth:							
Negative Imbalance		MWh @		/ MWh	11,041.28		11,041.2
Positive Imbalance		MWh @	39.47450			3,725.43	(3,725.4
Spinning Reserve		kW @	12.0850		12,085.00		12,085.0
Interruptible Load/Non-Spin	0	kW @	1.9840	/ kW	-		-
Energy Imbalance - Inside Bandwidth - I	Payment-in-Kind	1 :					
Negative Imbalance	1,338	MWh			1 1		l
Positive Imbalance	(1,452)	MWh			1		
Net [*]	(114)	MWh					
	, .				l l		
					!		
]		ļ
					1		
-mail to:							
oxanne_boling@fmi.com					1		
							·
copy to:							
reeport McMoran Copper & Gold, Inc.							
Attn: Mike Hughes	•				j j		
One North Central Avenue					}		l
Phoenix, Arizona 85004					1		
ayments are due the 15th day after in	nvoice receipt						
					At	nount Due TEP	\$ 79,271.8
					7		

Please Wire Transfer Payments to:

Tucson Electric Power Company – Corporate

Wells Fargo Bank

ABA 121-000-248

Account Number 495-0029116

Due Date:

June 17, 2010

Payments not received on or before the Due Date are subject to a late charge.

Checked By:	
Approved By:	

Questions? Call Shawna Hilman at (520) 917-8716 or e-mail SHilman@tep.com



P.O. Box 711 Tucson, Arizona 85702 520-745-7170 fax 520-770-2003

INVOICE

Morenci Water & Electric Company

Attn: Ms. Roxanne Boling

P.O. Box 68

Morenci, AZ 85540

Invoice Date:

June 1, 2010

TEP 0311 904

	Description	on			Charges	Credits	Amount
Energy purchased by: MW May	Æ						
Energy Charge:	0	MWh @	\$0.00	/MWh	\$ -		\$0.00
Transmission Services							
Transmission Ancillary Services:	100	MW @	\$2,259.25	MW-Mon	\$225,925.00		\$225,925.00
Scheduling, System Con Reactive Supply and Vol		itch Service	\$161.00 \$41.00	MW-Mon MW-Mon	, .,		\$16,100.00 \$4,100.00
Non-Spin capacity	0	MWh @	0.00	/MWh		\$0.00	\$0.00
yments are due the late	er of the last o	lay of the			<u> </u>		
oice month or the tenth					Am	ount Due TEP 📑	246,125.00

Please Wire Transfer Payments to:

Tucson Electric Power Company – Corporate **Wells Fargo Bank**ABA 121-000-248
Account Number 495-0029116

Questions? Call Bob Nowak at (520) 917-8776 or e-mail rnowak@tep.com

Due Date:

June 30, 2010

Payments not received on or before the Due Date are subject to a late charge.

Approved By:

Checked By:



P.O. Box 711 Tucson, Arizona 85702 520-745-7170 fax 520-770-2003

INVOICE

Morenci Water & Electric Company

Attn: Ms. Roxanne Boling

P.O. Box 68

Morenci, AZ 85540

Invoice Date:

June 1, 2010

TEP 0311 904

De	scription				Charges	Credits	Amount
nergy purchased by: MWE May							
Energy Charge: Market Power - Real Time Market Power - Daily Short Term Contract mbalance PAYB from TEP	64,862 7,400 0 0	MWh @ MWh @ MWh @ MWh @	24.63	/MWh /MWh /MWh /MWh	1,925,792.00 182,252.00 0.00 0.00		1,925,792.00 182,252.00 - 0.00
additional Transmission costs: PNM, WALC, TEPC)					0.00		0.00

Payments are due the later of the last day of the invoice month or the tenth day after receipt.

Please Wire Transfer Payments to:

Tucson Electric Power Company – Corporate **Wells Fargo Bank** ABA 121-000-248 Account Number 495-0029116

Questions? Call Bob Nowak at (520) 917-8776 or e-mail rnowak@tep.com

Due Date:

Amount Due TEP

June 21, 2010

2,108,044.00

Payments not received on or before the Due Date are subject to a late charge.

Approved By:	-



Freeport-McMoRan Copper & Gold Energy Services, LLC

333 North Central Avenue, Phoenix AZ 85004 (602) 366-8100 Voice (602) 366-7314 Facsimilie

INVOICE

Invoice Date:

June 1, 2010

Morenci Water & Electric P.O. Box 68 66 Fairbanks Road Morenci, Az. 85540

Description		Charges	Credits		Amount
Energy Purchased by MW&E pursuant to :					
PDES's FERC Electric Tariff, First Revised Volume No. 1,Second Revised Sheet Nos.1-3					
Capacity MW Energy MWh	120 52,791	\$ 960,000.00 \$ 1,595,930.87		\$ \$	960,000.00 1,595,930.87
var Ö&M	52,791	\$ 176,849.85		\$	176,849.85
	Current Charges			\$	2,732,780.72

Due Date:

June 15, 2010

Wire Transfer:

Bank of America
Dallas, Texas
ABA # 026009593
Account # 3752029501
Freeport-McMoRan Copper & Gold Energy Services